

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

**NEW OR EXPANDED
ENHANCED OIL RECOVERY PROJECT
AND AREA DESIGNATION
APPROVAL APPLICATION**

H-12
Rev. 10/03
WWW-1

READ INSTRUCTIONS ON BACK

1. OPERATOR NAME, exactly as shown on P-5 Organization Report CHEVRON U.S.A. Inc.		2. OPERATOR P-5 NO. 148113	3. RRC DISTRICT NO. AND COUNTY 08
4. MAILING ADDRESS, including city, state and zip code 6301 Deauville BLVD Midland, TX 79706		5. METHOD OF RECOVERY TO BE USED ☐ waterflood ☐ alkaline (caustic) flooding ☐ cyclic steam injection ☐ in situ combustion ☐ miscible fluid displacement ☐ other (specify) ☐ microemulsion, or micellar/emulsion, flooding ☐ carbon dioxide augmented waterflooding ☐ polymer augmented waterflooding ☐ immiscible carbon dioxide displacement ☐ steam drive injection ☒ gas injection	
6A. TYPE OF ENHANCED RECOVERY PROJECT (NEW) See Inst. 3 ☐ initial enhanced recovery project – secondary ☐ tertiary operation superseding secondary project ☒ initial enhanced recovery project - tertiary			
6B. TYPE OF ENHANCED RECOVERY PROJECT (EXPANDED) See Inst. 3 ☐ different secondary method for existing secondary project ☐ different tertiary method for existing tertiary project ☐ expansion of secondary project ☐ expansion of tertiary project			
7. If this project is to be a change from an existing process, give the following: a. previous method b. previous fluid injected			
8. FLUID TO BE INJECTED ☒ brackish water ☒ natural gas ☐ air ☐ nitrogen ☐ other (specify) ☐ saltwater ☐ fresh water ☐ polymer ☐ LPG ☐ CO ₂			
9. Estimated average volume(s) of the fluid(s) to be injected in the project (MCF/day or BBL/day). See Inst. 4(d) see injection schedule			10. Estimated average injection pressure (psig) 4500
11. Est. ultimate additional production from proposed project 800,000		12. Est. total value of additional production from proposed project a. Oil (bbls) b. Gas (MMCF)	
13. Estimated costs of implementing this project \$		14. Anticipated date for injection to begin a. machinery b. project total	
15. Will the project contain more than one lease YES ☐ NO ☒ If YES, attach sheet(s) covering No. 17-22 below in same format for other lease(s)		16. Total anticipated leases 1 producing wells 4 injection wells 4	
17. FIELD NAME, exactly as shown on Proration Schedule PARKS (CONSOLIDATED)		18. LEASE OR UNIT NAME, exactly as shown on Proration Schedule SCHARBAUER, C.	
19. LEASE NO. 43259		20. Has a unitization agreement for this property been approved by the RRC? YES ☐ NO ☒ If YES, give order no. and date _____ If NO, is unitization needed? YES ☐ NO ☒ If YES, see Instr. 7	
21. INJECTION AUTHORITY (Complete one or more of the following) a. has already been granted under project no. F-22737 with an initial authority date of Jan 10, 2024 for the following wells on above lease or unit: 0021WB, 0023WB, 0031WB, 0033WB b. has been applied for (date) _____ under project no. _____ (if available) but has not yet been granted for the following wells on above lease or unit: F-_____ c. has not yet been applied for but is anticipated for the following wells on above lease or unit:			
22. LEASE PRODUCTION AND INJECTION HISTORY. For the above lease or unit, attach graphs and supporting data that will show the following on a monthly basis for each of the preceding five years: oil, casinghead gas and water production; number of producing wells; and, if applicable, number of injection wells, and volume(s) of fluid(s) injected. (see Inst. 5 for additional data necessary for expanded projects)			
23. PROJECT PLAT. Attach to this application a plat of the entire project according to Inst. 4(a)			
I declare under penalties prescribed in Sec. 91.143 Texas Natural Resources Code, that I am authorized to make this application, that it was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge. Signature <u><i>Kelly Krezinski</i></u> Title Production Engineer, Pilots Name (Print or type) Kelly Krezinski Date 6/1/2024 Phone (713) 372-2430			
RRC USE ONLY		APPLICATION: ☒ approved ☐ denied Action Date March 18 2024	

Technical Examiner:

[Signature]